

MidAmerican Energy Company Expenditures Associated with Carbon Reduction Rider

	October 1, 2011 through September 30, 2012	Cumulative Total through September 30, 2012
MidAmerican Incremental Labor and Expenses Subtotal	\$147,685.19	\$563,966.06
Purchase Orders (PO)		
Nuclear Site Characterization	\$55,791.45	\$1,137,856.09
Nuclear Business Planning	\$227.84	\$393,954.10
Nuclear Technical Assessment	\$39,561.26	\$193,003.23
Nuclear Support	\$0.00	\$255,419.06
Natural Gas Forecast, Financial and Economic Analysis	\$447,543.48	\$447,543.48
Property Rights	\$1,837,370.50	\$1,837,370.50
PO Subtotal	\$2,380,494.53	\$4,265,146.46
Rider Costs Total	\$2,528,179.72	\$4,829,112.52
Rider Collections	(\$5,002,261.60)	(\$10,576,123.84)
MEC Non-Rider Costs	\$641,753.76	\$1,364,353.79

MidAmerican Energy Company Forecasted Expenditures Associated with Carbon Reduction Rider

	October 1, 2012 through September 30, 2013	Cumulative Total through September 30, 2013
MidAmerican Incremental Labor and Expenses Subtotal	\$224,000	\$788,000
Purchase Orders (PO)		
Nuclear Site Characterization	\$1,473,000	\$2,611,000
Nuclear Business Planning	\$50,000	\$444,000
Nuclear Technical Assessment	\$50,000	\$243,000
Nuclear Support	\$110,000	\$365,000
Natural Gas Forecast, Financial and Economic Analysis	\$157,000	\$605,000
Property Rights	\$293,000 to \$16,938,000	\$2,130,000 to \$18,775,000
Total Potential Costs	\$2,357,000 to \$19,002,000	\$7,186,000 to \$23,831,000
MEC Non-Rider Costs	\$226,000	\$1,590,000

2011-2012 Nuclear Feasibility Study (Activity 182300) Rider Cost Recovery Budget

	As of September 30, 2011	Oct 2011	Nov 2011	Dec 2011	Jan 2012	Feb 2012	Mar 2012	April 2012	May 2012	June 2012	July 2012	Aug 2012	Sept 2012	October 2011 - September 2012	Cumulative Total
MEC Non-Rider Labor Costs															
MEC Labor	\$441,756.49	\$24,747.75	\$17,896.62	\$6,681.72	\$6,783.04	\$6,366.70	\$12,774.20	\$10,634.13	\$4,486.38	\$12,082.62	\$7,866.42	\$15,225.70	\$18,688.70	\$144,233.98	\$585,990.47
MEC Labor Loadings	\$280,843.54	\$15,403.04	\$11,740.20	(\$806.18)	\$5,286.54	\$4,988.45	\$10,282.82	\$8,727.50	\$3,487.75	\$9,028.97	\$6,640.38	\$11,625.61	\$15,207.16	\$101,612.24	\$382,455.78
MEC Non-Rider Labor Costs Subtotal	\$722,600.03	\$40,150.79	\$29,636.82	\$5,875.54	\$12,069.58	\$11,355.15	\$23,057.02	\$19,361.63	\$7,974.13	\$21,111.59	\$14,506.80	\$26,851.31	\$33,895.86	\$245,846.22	\$968,446.25
MEC Non-Rider Travel (Aviation)	\$0.00	\$0.00	\$316,763.40	\$69,420.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,261.50	\$10,089.70	(\$5,627.62)	\$395,907.54	\$395,907.54
MEC Non-Rider Costs Subtotal	\$722,600.03	\$40,150.79	\$346,400.22	\$75,296.10	\$12,069.58	\$11,355.15	\$23,057.02	\$19,361.63	\$7,974.13	\$21,111.59	\$19,768.30	\$36,941.01	\$28,268.24	\$641,753.76	\$1,364,353.79
MEC Rider Costs															
MEC Labor - Incremental	\$109,418.84	\$4,448.87	\$2,045.45	\$3,963.08	\$3,181.82	\$3,451.71	\$5,497.17	\$6,685.02	\$3,164.06	\$6,072.45	\$12,082.63	\$10,021.81	\$11,330.67	\$71,944.74	\$181,363.58
MEC Labor Loadings - Incremental	\$66,163.10	\$2,768.98	\$1,341.81	\$2,386.17	\$2,107.95	\$2,286.75	\$3,641.88	\$4,428.83	\$2,098.09	\$3,786.78	\$7,534.73	\$6,249.61	\$7,576.82	\$46,208.40	\$112,371.50
MEHC/MRE Labor & Loadings	\$20,876.21	\$0.00	\$0.00	\$1,063.02	\$0.00	\$175.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,238.69	\$22,114.90
MEC Travel and Expenses	\$219,822.72	\$1,771.20	\$3,607.84	\$1,681.71	\$1,132.66	\$1,261.60	\$1,856.95	\$1,251.38	\$1,196.40	\$3,753.02	\$2,171.17	\$1,751.17	\$6,858.26	\$28,238.36	\$248,116.08
MEC Rider Costs Subtotal	\$416,280.87	\$8,989.05	\$6,995.10	\$9,093.98	\$6,422.43	\$7,175.73	\$10,996.00	\$12,365.23	\$6,458.55	\$13,612.25	\$21,788.53	\$18,022.59	\$25,765.75	\$147,685.19	\$563,966.06
Purchase Orders (PO)															
Nuclear Site Characterization															
Sargent & Lundy-Site Selection	\$1,029,052.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,616.60	\$28,174.85	\$55,791.45	\$1,084,844.01
Morgan Lewis and Bockius	\$4,797.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,797.38
WPNT and Associates	\$4,052.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,052.50
Flynn Wright, Inc.	\$44,162.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$44,162.20
Meteorological Towers (1 site)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
#NAME?	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Cultural Assessments (2 sites)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
#NAME?	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Three Year Filing Witnesses and Support	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Nuclear Site Characterization Subtotal	\$1,082,064.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$27,616.60	\$28,174.85	\$55,791.45	\$1,137,856.09
Nuclear Business Planning															
Sargent & Lundy Business Plan and Reviews	\$393,726.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$393,726.26
Thomson West	\$0.00	\$227.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$227.84	\$227.84
Business Planning Subtotal	\$393,726.26	\$227.84	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$227.84	\$393,954.10
Nuclear Technical Assessment															
Sargent & Lundy-Technical Assessment	\$153,441.97	\$2,376.00	\$0.00	\$10,839.40	\$0.00	\$10,692.00	\$15,653.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39,561.26	\$193,003.23
Nuclear Technical Assessment Subtotal	\$153,441.97	\$2,376.00	\$0.00	\$10,839.40	\$0.00	\$10,692.00	\$15,653.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$39,561.26	\$193,003.23
Nuclear Support															
Black and Veatch (Quality Programs)	\$206,816.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$206,816.32
Project Assistance Corp.	\$48,602.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$48,602.74
Nuclear Support Subtotal	\$255,419.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$255,419.06
Natural Gas Forecast, Financial and Economic Analysis															
NERA Consulting	\$0.00	\$0.00	\$0.00	\$154,857.02	\$0.00	\$101,799.37	\$0.00	\$102,291.25	\$79,918.40	\$0.00	\$0.00	\$8,677.44	\$0.00	\$447,543.48	\$447,543.48
Natural Gas Forecast, Financial and Economic Analysis Subtotal	\$0.00	\$0.00	\$0.00	\$154,857.02	\$0.00	\$101,799.37	\$0.00	\$102,291.25	\$79,918.40	\$0.00	\$0.00	\$8,677.44	\$0.00	\$447,543.48	\$447,543.48
Property Rights															
Land Option Procurement Legal Support	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Land Options (2 sites)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,837,370.50	\$1,837,370.50	\$1,837,370.50
Land Procurement	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Property Rights Subtotal	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,837,370.50	\$1,837,370.50
PO Subtotal	\$1,884,651.93	\$2,803.84	\$0.00	\$165,696.42	\$0.00	\$112,491.37	\$15,653.86	\$102,291.25	\$79,918.40	\$0.00	\$0.00	\$36,294.04	\$1,865,545.35	\$2,380,494.53	\$4,265,146.46
Rider Costs Total	\$2,300,932.80	\$11,592.89	\$6,995.10	\$174,790.40	\$6,422.43	\$119,667.10	\$26,649.86	\$114,656.48	\$86,376.95	\$13,612.25	\$21,788.53	\$54,316.63	\$1,891,311.10	\$2,528,179.72	\$4,829,112.52
Project Total	\$3,023,532.83	\$51,743.68	\$353,395.32	\$250,086.50	\$18,492.01	\$131,022.25	\$49,706.88	\$134,018.11	\$94,351.08	\$34,723.84	\$41,556.83	\$91,257.64	\$1,919,579.34	\$3,169,933.48	\$6,193,466.31
Rider Collections	\$5,573,862.24	\$401,546.91	\$390,604.80	\$472,539.37	\$419,505.47	\$409,319.10	\$372,799.26	\$330,907.01	\$373,130.83	\$391,233.13	\$521,627.60	\$523,810.53	\$395,237.59	\$5,002,261.60	\$10,576,123.84
Rider Cost Recovery - (Over)/Under	(\$3,272,929.44)	(\$389,954.02)	(\$383,609.70)	(\$297,748.97)	(\$413,083.04)	(\$289,652.00)	(\$346,149.40)	(\$216,250.53)	(\$286,753.88)	(\$377,620.88)	(\$499,839.07)	(\$469,493.90)	\$1,496,073.51	(\$2,474,081.88)	(\$5,747,011.32)

2012-2013 Nuclear Feasibility Study (Activity 182300) Rider Cost Recovery Budget

	As of September 30, 2012	Oct 2012	Nov 2012	Dec 2012	Jan 2013	Feb 2013	Mar 2013	April 2013	May 2013	June 2013	July 2013	Aug 2013	Sept 2013	October 2012 - September 2013	Cumulative Total
MEC Non-Rider Labor Costs															
MEC Labor (1)	\$585,990.47	\$13,926.94	\$13,926.94	\$13,926.94	\$13,926.94	\$13,926.94	\$13,926.94	\$13,926.94	\$13,926.94	\$13,926.94	\$13,926.94			\$125,342.46	\$711,332.93
MEC Labor Loadings	\$382,455.78	\$11,157.72	\$11,157.72	\$11,157.72	\$11,157.72	\$11,157.72	\$11,157.72	\$11,157.72	\$11,157.72	\$11,157.72	\$11,157.72			\$100,419.45	\$482,875.23
MEC Non-Rider Labor Costs Subtotal	\$968,446.25	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$0.00	\$0.00	\$225,761.91	\$1,194,208.16
MEC Non-Rider Travel (Aviation)	\$395,907.54													\$0.00	\$395,907.54
MEC Non-Rider Costs Subtotal	\$1,364,353.79	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$25,084.66	\$0.00	\$0.00	\$225,761.91	\$1,590,115.70
MEC Rider Costs															
MEC Labor - Incremental (1)	\$181,363.58	\$11,145.04	\$11,145.04	\$11,145.04	\$11,145.04	\$11,145.04	\$11,145.04	\$11,145.04	\$11,145.04	\$11,145.04	\$4,278.85	\$4,278.85	\$4,278.85	\$113,141.87	\$294,505.45
MEC Labor Loadings - Incremental	\$112,371.50	\$7,120.39	\$7,120.39	\$7,120.39	\$7,120.39	\$7,120.39	\$7,120.39	\$7,120.39	\$7,120.39	\$7,120.39	\$2,760.80	\$2,760.80	\$2,760.80	\$72,365.89	\$184,737.39
MEHC/MRE Labor & Loadings	\$22,114.90													\$0.00	\$22,114.90
MEC Staff Increases (1) Labor & Loadings (2)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00				\$0.00	\$0.00
MEC Travel and Expenses (3)	\$248,116.08	\$3,593.53	\$3,593.53	\$3,593.53	\$3,593.53	\$3,593.53	\$3,593.53	\$3,593.53	\$3,593.53	\$3,593.53	\$1,963.66	\$1,963.66	\$1,963.66	\$38,232.78	\$286,348.86
MEC Rider Costs Subtotal	\$563,966.06	\$21,858.96	\$21,858.96	\$21,858.96	\$21,858.96	\$21,858.96	\$21,858.96	\$21,858.96	\$21,858.96	\$21,858.96	\$9,003.31	\$9,003.31	\$9,003.31	\$223,740.55	\$787,706.61
Purchase Orders (PO)															
Nuclear Site Characterization (4)															
Sargent & Lundy-Site Selection	\$1,084,844.01	\$148,785.73	\$148,785.73	\$148,785.73	\$148,785.73	\$148,785.73	\$148,785.73							\$892,714.41	\$1,977,558.42
Morgan Lewis and Bockius	\$4,797.38													\$0.00	\$4,797.38
WPNT and Associates	\$4,052.50													\$0.00	\$4,052.50
Flynn Wright, Inc.	\$44,162.20													\$0.00	\$44,162.20
Meteorological Towers (1 site)	\$0.00						\$48,910.00	\$48,910.00	\$48,910.00	\$48,910.00	\$48,910.00	\$5,445.83	\$5,445.83	\$255,441.67	\$255,441.67
#NAME?	\$0.00	\$32,862.50	\$32,862.50	\$32,862.50	\$32,862.50	\$32,862.50								\$131,450.00	\$131,450.00
Cultural Assessments (2 sites)	\$0.00	\$19,437.50	\$19,437.50	\$19,437.50	\$19,437.50	\$19,437.50								\$77,750.00	\$77,750.00
#NAME?	\$0.00	\$16,487.50	\$16,487.50	\$16,487.50	\$16,487.50	\$16,487.50								\$65,950.00	\$65,950.00
Three Year Filing Witnesses and Support	\$0.00								\$50,000.00	\$50,000.00				\$50,000.00	\$50,000.00
Nuclear Site Characterization Subtotal	\$1,137,856.09	\$148,785.73	\$217,573.23	\$217,573.23	\$217,573.23	\$217,573.23	\$197,695.73	\$48,910.00	\$98,910.00	\$48,910.00	\$48,910.00	\$5,445.83	\$5,445.83	\$1,473,306.07	\$2,611,162.16
Nuclear Business Planning															
Sargent & Lundy Business Plan and Reviews (5)	\$393,726.26			\$50,000.00										\$50,000.00	\$443,726.26
Thomson West	\$227.84													\$0.00	\$227.84
Business Planning Subtotal	\$393,954.10	\$0.00	\$0.00	\$50,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50,000.00	\$443,954.10
Nuclear Technical Assessment															
Sargent & Lundy-Technical Assessment (5)	\$193,003.23			\$25,000.00			\$25,000.00							\$50,000.00	\$243,003.23
Nuclear Technical Assessment Subtotal	\$193,003.23	\$0.00	\$0.00	\$25,000.00	\$0.00	\$0.00	\$25,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50,000.00	\$243,003.23
Nuclear Support															
Black and Veatch (Quality Programs)	\$206,816.32						\$50,000.00	\$60,000.00			\$0.00			\$110,000.00	\$316,816.32
Project Assistance Corp.	\$48,602.74													\$0.00	\$48,602.74
Nuclear Support Subtotal	\$255,419.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50,000.00	\$60,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$110,000.00	\$365,419.06
Natural Gas Forecast, Financial and Economic Analysis															
NERA Consulting (4)	\$447,543.48		\$78,728.26	\$78,728.26										\$157,456.52	\$605,000.00
Natural Gas Forecast, Financial and Economic Analysis Subtotal	\$447,543.48	\$0.00	\$78,728.26	\$78,728.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$157,456.52	\$605,000.00
Property Rights															
Land Option Procurement Legal Support	\$0.00	\$61,000.00	\$61,000.00	\$61,000.00										\$183,000.00	\$183,000.00
Land Options (2 sites)	\$1,837,370.50		\$110,000.00											\$110,000.00	\$1,947,370.50
Land Procurement (7)	\$0.00													\$0.00	\$0.00
Property Rights Subtotal	\$1,837,370.50	\$61,000.00	\$171,000.00	\$61,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$293,000.00	\$2,130,370.50
PO Subtotal	\$4,265,146.46	\$209,785.73	\$467,301.49	\$432,301.49	\$217,573.23	\$217,573.23	\$272,695.73	\$108,910.00	\$98,910.00	\$48,910.00	\$48,910.00	\$5,445.83	\$5,445.83	\$2,133,762.59	\$6,398,909.05
Rider Costs Total	\$4,829,112.52	\$231,644.69	\$489,160.45	\$454,160.45	\$239,432.19	\$239,432.19	\$294,554.69	\$130,768.96	\$120,768.96	\$70,768.96	\$57,913.31	\$14,449.15	\$14,449.15	\$2,357,503.14	\$7,186,615.66
Project Total	\$6,193,466.31	\$256,729.35	\$514,245.11	\$479,245.11	\$264,516.85	\$264,516.85	\$319,639.35	\$155,853.61	\$145,853.61	\$95,853.61	\$57,913.31	\$14,449.15	\$14,449.15	\$2,583,265.05	\$8,776,731.36
Rider Collections	\$10,576,123.84	\$401,546.91	\$390,604.80	\$472,539.37	\$419,505.47	\$409,319.10	\$372,799.26	\$330,907.01	\$373,130.83	\$391,233.13	\$862,290.28	\$0.00	\$0.00	\$4,423,876.16	\$15,000,000.00
Rider Cost Recovery - (Over)/Under	(\$5,747,011.32)	(\$169,902.22)	\$98,555.65	(\$18,378.92)	(\$180,073.28)	(\$169,886.91)	(\$78,244.57)	(\$200,138.05)	(\$252,361.87)	(\$320,464.17)	(\$804,376.97)	\$14,449.15	\$14,449.15	(\$2,066,373.02)	(\$7,813,384.34)

Notes:
 1) MEC Labor/Labor Loadings and MEC Increments
 2) No additional staffing beyond current incremental
 3) Based upon average of July 2012 through Septem
 4) Values based upon preliminary confidential estim
 5) Assumes final updates of small modular reactor v
 6) Nuclear quality assurance procedures and trainin
 7) All land in Fremont and Muscatine Counties wh